LFC Requester:

AGENCY BILL ANALYSIS - 2025 REGULAR SESSION

WITHIN 24 HOURS OF BILL POSTING, UPLOAD ANALYSIS TO

AgencyAnalysis.nmlegis.gov and email to billanalysis@dfa.nm.gov (Analysis must be uploaded as a PDF)

SECTION I: GENERAL INFORMATION

{Indicate if analysis is on an original bill, amendment, substitute or a correction of a previous bill}

Date Prepared:	01/29/2025	Check all that apply:			
Bill Number:	SB 170	Original	X	Correction	
		Amendment		Substitute	

	Sens. Padilla & Brandt Reps. Dixon & J. Hernandez	Agency Name and Code Number:	419	
Short	NMFA Definitions, Funds &	Person Writing		R. Black
Title:	Rates	Phone: (505) 469-	5946	Email Rob.black@edd.nm.gov

SECTION II: FISCAL IMPACT

APPROPRIATION (dollars in thousands)

Appropriation		Recurring	Fund	
FY25	FY26	or Nonrecurring	Affected	

(Parenthesis () indicate expenditure decreases)

REVENUE (dollars in thousands)

Estimated Revenue			Recurring	Fund
FY25	FY26	FY27	or Nonrecurring	Affected

(Parenthesis () indicate revenue decreases)

ESTIMATED ADDITIONAL OPERATING BUDGET IMPACT (dollars in thousands)

	FY25	FY26	FY27	3 Year Total Cost	Recurring or Nonrecurring	Fund Affected
Total						

(Parenthesis () Indicate Expenditure Decreases)

SECTION III: NARRATIVE

BILL SUMMARY

Synopsis:

Senate Bill 170 amends existing statutes including the New Mexico Finance Authority (NMFA) Act, Public Projects Revolving Fund, Public Regulation Commission (PRC) Powers and Duties, PRC new construction and ratemaking principles.

SB 170 adds rural electric cooperatives to the definition of "qualified" entity. The bill also creates a ten-year sunset of the requirement for public projects pursuant to the Public Project Revolving Fund to be authorized specifically by law.

The bill amends sections of PRC economic development rates for gas and electric utilities to allow for public utilities to recover prudent and reasonable costs incurred for utilities deployed for economic development projects. Cost recovery will be by a rate rider when the equipment and facilities begin serving the new load associated with the economic development project. Public utilities will be able to treat costs incurred for economic development projects not included in rates as a regulatory asset so that those costs would not be required to be written off as an expense without recovery. The PRC will review public utility applications and provide a determination within six months. All projects eligible for the expedited PRC review must be previously certified by the EDD secretary as economic development projects.

FISCAL IMPLICATIONS

SIGNIFICANT ISSUES

Senate Bill 170 creates more certainty for utilities that are interested in pre-deploying utility to a site that has been deemed as an economic development project by the EDD secretary. Currently utilities wait for a customer to sign an agreement before they start developing the infrastructure to serve that client, a process which could take up to five years. These long lead times for utility deployment make New Mexico uncompetitive for economic development projects that require new utility infrastructure. For rural electric cooperatives the bill creates a funding mechanism to help support utility pre-deployment through the NMFA Public Projects Revolving Fund. The bill will greatly reduce the time from site identification to construction to production for business locating in sites that have been identified by EDD as economic development sites.

PERFORMANCE IMPLICATIONS

ADMINISTRATIVE IMPLICATIONS

Administrative implications are minimal for EDD and can be managed and assumed within

existing budget allocations.

CONFLICT, DUPLICATION, COMPANIONSHIP, RELATIONSHIP

TECHNICAL ISSUES

OTHER SUBSTANTIVE ISSUES

ALTERNATIVES

WHAT WILL BE THE CONSEQUENCES OF NOT ENACTING THIS BILL

AMENDMENTS