| 1 | HOUSE BILL 256 |
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| 2 | 52ND LEGISLATURE - STATE OF NEW MEXICO - SECOND SESSION, 2016 |
| 3 | INTRODUCED BY |
| 4 | Andy Nunez |
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| 10 | AN ACT |
| 11 | RELATING TO TRADE PRACTICES; ENACTING A NEW SECTION OF CHAPTER |
| 12 | 57 NMSA 1978 TO PROVIDE FOR THE LEASE OR SALE OF A DISTRIBUTED |
| 13 | ENERGY GENERATION SYSTEM; PROVIDING FOR DISCLOSURES IN |
| 14 | AGREEMENTS; PROVIDING FOR AN EXCEPTION. |
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| 16 | BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF NEW MEXICO: |
| 17 | SECTION 1. A new section of Chapter 57 NMSA 1978 is |
| 18 | enacted to read: |
| 19 | "[<u>NEW MATERIAL</u>] DEFINITIONSDISTRIBUTED ENERGY GENERATION |
| 20 | SYSTEM AGREEMENTSDISCLOSURESEXCEPTION |
| 21 | A. As used in section: |
| 22 | (1) "distributed energy generation system" |
| 23 | means a device or system that is used to generate or store |
| 24 | electricity and that has a capacity, singly or in connection |
| 25 | with other similar devices or systems, greater than one |
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kilowatt that is primarily for on-site consumption, but "distributed energy generation system" does not include an electric generator that is intended for occasional use; and

(2) "seller or marketer" means an individual or a company acting through its officers, employees or agents that markets, sells or solicits the sale, financing or lease of distributed energy generation systems or negotiates or enters into agreements for the sale, financing or lease of distributed energy generation systems.

B. An agreement governing the financing, sale or lease of a distributed energy generation system to any person or political subdivision of the state shall:

(1) be signed by the person buying, financing or leasing the distributed energy generation system and shall be dated. Any agreement that contains blank spaces affecting the timing, value or obligations of the agreement in a material manner when signed by the buyer or lessee is voidable at the option of the buyer or lessee until the distributed energy generation system is installed;

(2) be in at least ten-point type;

(3) include a provision granting the buyer or lessee the right to rescind the financing, sale or lease agreement for a period of not less than three business days after the agreement is signed by the buyer or lessee and before the distributed energy generation system is installed;

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1 provide a description, including the make (4) 2 and model of the distributed energy generation system's major 3 components or a guarantee concerning energy production output that the distributed energy generation system being sold or 4 5 leased will provide over the life of the agreement; separately set forth the following items, 6 (5) 7 if applicable: 8 (a) the total purchase price or total 9 cost to the buyer or lessee under the agreement for the distributed energy generation system over the life of the 10 agreement; 11 12 (b) any interest, installation fees, document preparation fees, service fees or other costs to be 13 14 paid by the buyer or lessee of the distributed energy generation system; and 15 (c) if the distributed energy generation 16 system is being financed or leased, the total number of 17 payments, the payment frequency, the amount of the payment 18 19 expressed in dollars and the payment due date; 20 (6) provide a disclosure in the sale and financing agreements, to the extent they are used by the seller 21 or marketer in determining the purchase price of the agreement, 22 that identifies all current tax incentives and rebates or other 23 state or federal incentives for which the buyer may be eligible 24 and any conditions or requirements pursuant to the agreement to 25 .203033.2 - 3 -

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obtain these tax incentives, rebates or other incentives; 1 2 identify the tax obligation that the buyer (7) 3 or lessee may be required to pay as a result of buying, financing or leasing the distributed energy generation system; 4 (8) disclose whether the warranty or 5 maintenance obligations related to the distributed energy 6 7 generation system may be sold or transferred to a third party; include a disclosure, the receipt of which 8 (9) 9 shall be separately acknowledged by the buyer or lessee, of a transfer of the sale, lease or financing agreement that 10 contains any restrictions pursuant to the agreement on the 11 12 lessee's or buyer's ability to modify or transfer ownership of a distributed energy generation system, including whether any 13 modification or transfer is subject to review or approval by a 14 third party. If the modification or transfer of the 15 distributed energy generation system is subject to review or 16 approval by a third party, the agreement shall identify the 17 name, address and telephone number of, and provide for updating 18 any change in, the entity responsible for approving the 19 modification or transfer; 20 include a disclosure, the receipt of (10) 21 22

which shall be separately acknowledged by the buyer or lessee, if a modification or transfer of ownership of the real property to which the distributed energy generation system is or will be affixed, that contains any restrictions pursuant to the .203033.2

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1 agreement on the lessee's or buyer's ability to modify or 2 transfer ownership of the real property to which the 3 distributed energy generation system is installed or affixed, including whether any modification or transfer is subject to 4 review or approval by a third party. If the modification or 5 transfer of the real property to which the distributed energy 6 7 generation system is affixed or installed is subject to review or approval by a third party, the agreement shall identify the 8 9 name, address and telephone number, and provide for updating any change in, the entity responsible for approving the 10 modification or transfer; 11

(11) provide for a full and accurate summary of the total costs under the agreement for maintaining and operating the distributed energy generation system over the life of the distributed energy generation system, including financing, maintenance and construction costs related to the distributed energy generation system;

(12) if the agreement contains an estimate of the buyer's or lessee's future utility charges based on projected utility rates after the installation of a distributed energy generation system, provide an estimate of the buyer's or lessee's estimated utility charges during the same period as impacted by potential utility rate changes ranging from at least a five percent annual decrease to at least a five percent annual increase from current utility costs. The comparative .203033.2

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1 estimates shall be calculated based on the same utility rates; 2 and include a disclosure, the receipt of 3 (13)which shall be separately acknowledged by the buyer or lessee, 4 5 that states: the utility rates and utility rate 6 (a) 7 structures are subject to change and such changes cannot be 8 accurately predicted; 9 (b) projected savings from distributed energy generation systems are subject to change; and 10 (c) tax incentives are subject to change 11 12 or termination by executive, legislative or regulatory action. Before maintenance or warranty obligations of a C. 13 distributed energy generation system under an existing lease, 14 financing or purchase agreement are transferred, the person who 15 is currently obligated to maintain or warrant the distributed 16 energy generation system shall disclose the name, address and 17 telephone number of the person who will be assuming the 18 19 maintenance or warranty of the distributed energy generation 20 system. If the seller's or marketer's marketing D. 21 materials contain an estimate of the buyer's or lessee's future 22 utility charges based on projected utility rates after the 23 installation of a distributed energy generation system, the 24 marketing materials shall contain an estimate of the buyer's or 25

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lessee's estimated utility charges during the same period as
 impacted by potential utility rate changes ranging from at
 least a five percent annual decrease to at least a five percent
 annual increase from current utility costs.

5 E. This section does not apply to an individual or 6 company, acting through its officers, employees or agents, that 7 markets, sells, solicits, negotiates or enters into an 8 agreement for the sale, financing or lease of a distributed 9 energy generation system as part of a transaction involving the 10 sale or transfer of the real property to which the distributed 11 energy generation system is or will be affixed."

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