

1 HOUSE BILL 233

2 **54TH LEGISLATURE - STATE OF NEW MEXICO - SECOND SESSION, 2020**

3 INTRODUCED BY

4 Melanie Ann Stansbury and Abbas Akhil and Nathan P. Small and
5 Pat Woods and Mimi Stewart

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10 AN ACT

11 RELATING TO ENERGY; DIRECTING THE ENERGY, MINERALS AND NATURAL
12 RESOURCES DEPARTMENT TO DEVELOP A ROADMAP FOR GRID
13 MODERNIZATION; ESTABLISHING A GRID MODERNIZATION GRANT PROGRAM;
14 ENABLING A PUBLIC UTILITY TO SUBMIT AN APPLICATION TO THE
15 PUBLIC REGULATION COMMISSION TO MODERNIZE GRID TRANSMISSION AND
16 DISTRIBUTION INFRASTRUCTURE; ALLOWING UTILITIES TO RECOVER
17 COSTS FOR GRID MODERNIZATION PROJECTS; CREATING A FUND.

18
19 BE IT ENACTED BY THE LEGISLATURE OF THE STATE OF NEW MEXICO:

20 SECTION 1. A new section of Chapter 71 NMSA 1978 is
21 enacted to read:

22 "[NEW MATERIAL] GRID MODERNIZATION ROADMAP AND GRANT
23 PROGRAM.--

24 A. The energy, minerals and natural resources
25 department shall develop a roadmap for grid modernization that

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1 shall detail priorities and strategies to modernize New
2 Mexico's electric grid.

3 B. The department shall establish a grid
4 modernization grant program to support implementation of a
5 modern grid by providing grants to eligible projects proposed
6 by:

- 7 (1) municipalities and county governments;
- 8 (2) state agencies;
- 9 (3) state universities;
- 10 (4) public schools;
- 11 (5) post-secondary educational institutions;

12 and

- 13 (6) Indian nations, tribes and pueblos.

14 C. The department shall adopt rules establishing
15 the application procedure, the required qualifications for
16 projects and the purposes for which the grant may be used. In
17 approving grants, consideration shall be given to:

18 (1) the extent to which the project improves
19 electrical system efficiency, reliability, resilience and
20 security; lowers operations and maintenance costs; and meets
21 energy demands through a flexible, diversified and distributed
22 energy portfolio consistent with New Mexico's energy goals;

23 (2) the extent to which the project
24 incorporates a new technology or a new or innovative
25 application of an existing technology that will provide useful

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1 information to the state, utilities, electric cooperatives and
2 the general public related to grid modernization;

3 (3) the degree to which the project fosters
4 the general public's, students' or a specific government or
5 industry sector's overall understanding and appreciation of the
6 benefits of modernizing the electric grid;

7 (4) the extent to which the project
8 complements or coordinates with the resource planning of a
9 public utility as required by the Public Utility Act; and

10 (5) the extent to which the project stimulates
11 in-state economic development, including the creation of jobs
12 and apprenticeships.

13 D. Grants shall be awarded on a competitive basis,
14 and priority shall be given to proposals that use matching
15 funds from non-state sources. The grant program shall seek to
16 fund applicants in each of the following categories:

17 (1) an Indian nation, tribe or pueblo;

18 (2) a rural community served by a rural
19 electric cooperative;

20 (3) a rural community served by an investor-
21 owned public utility;

22 (4) an urban or semi-urban municipality or
23 county; and

24 (5) an institution of higher education.

25 E. Projects receiving a grant from the grid

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1 modernization grant program shall be required to be coordinated
2 with the electric service provider that serves the entity in
3 order to ensure that the program does not adversely impact
4 electrical system efficiency, reliability, resilience and
5 security.

6 F. The department shall provide a report on the
7 grid modernization grant program to the legislative finance
8 committee prior to each regular legislative session. The
9 report shall include:

- 10 (1) a list of grant recipients;
- 11 (2) the amount and date of each grant;
- 12 (3) a description of each project funded; and
- 13 (4) a description of how each project
14 contributes to grid modernization and demonstrates increased
15 electric grid reliability, resilience, security; creates
16 economic benefits; or pilots or demonstrates new technologies
17 or new implementations of existing technologies.

18 G. For the purposes of this section:

- 19 (1) "department" means the energy, minerals
20 and natural resources department; and
- 21 (2) "grid modernization" means improvements to
22 electric distribution or transmission infrastructure, including
23 related data analytics equipment, that are designed to
24 accommodate or facilitate the integration of renewable electric
25 generation resources with the electric distribution grid or to

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1 otherwise enhance electric distribution or transmission grid
2 reliability, grid security, demand response capability,
3 customer service or energy efficiency or conservation and
4 includes:

5 (a) advanced metering infrastructure
6 that facilitates metering and providing related price signals
7 to users to incentivize shifting demand;

8 (b) intelligent grid devices for real
9 time system and asset information at key substations and large
10 industrial customers;

11 (c) automated control systems for
12 electric distribution circuits and substations;

13 (d) communications networks for service
14 meters;

15 (e) distribution system hardening
16 projects for circuits and substations designed to reduce
17 service outages or service restoration times;

18 (f) physical security measures at key
19 distribution substations;

20 (g) cybersecurity measures;

21 (h) energy storage systems and
22 microgrids that support circuit-level grid stability, power
23 quality, reliability or resiliency or provide temporary backup
24 energy supply;

25 (i) electrical facilities and

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1 infrastructure necessary to support electric vehicle charging
2 systems;

3 (j) new customer information platforms
4 designed to provide improved customer access, greater service
5 options and expanded access to energy usage information; and

6 (k) other new technologies that may be
7 developed regarding the electric grid."

8 SECTION 2. A new section of Chapter 71 NMSA 1978 is
9 enacted to read:

10 "[NEW MATERIAL] GRID MODERNIZATION GRANT FUND--CREATED.--

11 The "grid modernization grant fund" is created in the state
12 treasury. The fund consists of appropriations, gifts, grants
13 and donations. The energy, minerals and natural resources
14 department shall administer the fund, and money in the fund is
15 subject to appropriation by the legislature to the department
16 for the purpose of administering the grid modernization grant
17 program. Disbursements from the fund shall be made upon
18 warrants drawn by the secretary of finance and administration
19 pursuant to vouchers signed by the secretary of energy,
20 minerals and natural resources or the secretary's designee.
21 Any unexpended and unencumbered balance in the fund remaining
22 at the end of any fiscal year shall not revert to the general
23 fund."

24 SECTION 3. A new section of the Public Utility Act is
25 enacted to read:

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1 "[NEW MATERIAL] APPLICATION FOR GRID MODERNIZATION

2 PROJECTS.--

3 A. A public utility may file an application with
4 the commission to approve grid modernization projects that are
5 needed by the utility, or upon request of the commission.
6 Applications may include requests for approval of investments
7 or incentives to facilitate grid modernization, rate designs or
8 programs that incorporate the use of technologies, equipment or
9 infrastructure associated with grid modernization and customer
10 education and outreach programs that increase awareness of grid
11 modernization programs and of the benefits of grid
12 modernization.

13 B. When considering applications for approval, the
14 commission shall review the reasonableness of a proposed grid
15 modernization project and as part of that review shall consider
16 whether the requested investments, incentives, programs and
17 expenditures are:

18 (1) reasonably expected to improve the public
19 utility's electrical system efficiency, reliability, resilience
20 and security; maintain reasonable operations, maintenance and
21 ratepayer costs; and meet energy demands through a flexible,
22 diversified and distributed energy portfolio, including energy
23 standards established in Section 62-16-4 NMSA 1978;

24 (2) designed to support connection of New
25 Mexico's electrical grid into regional energy markets and

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1 increase New Mexico's capability to supply regional energy
2 needs through export of clean and renewable electricity;

3 (3) reasonably expected to increase access to
4 and use of clean and renewable energy, with consideration given
5 for increasing access to low-income users and users in
6 underserved communities;

7 (4) designed to contribute to the reduction of
8 air pollution, including greenhouse gases;

9 (5) reasonably expected to support increased
10 product and program offerings by utilities to their customers;
11 allow for private capital investments and skilled jobs in
12 related services; and provide customer information and
13 education;

14 (6) transparent, incorporating public
15 reporting requirements to inform project design and commission
16 policy; and

17 (7) otherwise consistent with the state's grid
18 modernization planning process and priorities.

19 C. A public utility that undertakes grid
20 modernization projects approved pursuant to this section may
21 recover its reasonable costs through an approved tariff rider
22 or in base rates, or by a combination of the two. Costs that
23 are consistent with commission-approved utility grid
24 modernization projects are presumed to be reasonable. A tariff
25 rider proposed by a public utility to fund approved grid

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1 modernization projects shall go into effect thirty days after
2 filing, unless suspended by the commission for a period not to
3 exceed one hundred eighty days. If the tariff rider is not
4 approved or suspended within thirty days after filing, it shall
5 be deemed approved as a matter of law. If the commission has
6 not acted to approve or disapprove the tariff rider by the end
7 of the suspension period, it shall be deemed approved as a
8 matter of law.

9 D. The provisions of this section do not apply to a
10 distribution cooperative organized pursuant to the Rural
11 Electric Cooperative Act.

12 E. As used in this section, "grid modernization"
13 means improvements to electric distribution or transmission
14 infrastructure through investments in assets, technologies or
15 services that are designed to modernize the electrical system
16 by enhancing electric distribution or transmission grid
17 reliability, resilience, interconnection of distributed energy
18 resources, distribution system efficiency, grid security
19 against cyber and physical threats, customer service or energy
20 efficiency and conservation and includes:

21 (1) advanced metering infrastructure and
22 associated communications networks;

23 (2) intelligent grid devices for real time or
24 near-real time system and asset information;

25 (3) automated control systems for electric

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1 transmission and distribution circuits and substations;

2 (4) high-speed, low-latency communications
3 networks for grid device data exchange and remote and automated
4 control of devices;

5 (5) distribution system hardening projects for
6 circuits, not including the conversion of overhead tap lines to
7 underground service and substations designed to reduce service
8 outages or service restoration times;

9 (6) physical security measures at critical
10 distribution substations;

11 (7) cybersecurity measures;

12 (8) systems or technologies that enhance or
13 improve distribution system planning capabilities by the public
14 utility;

15 (9) technologies to enable demand response;

16 (10) energy storage systems and microgrids
17 that support circuit-level grid stability, power quality,
18 reliability or resiliency or provide temporary backup energy
19 supply;

20 (11) infrastructure and equipment necessary to
21 support electric vehicle charging or the electrification of
22 community infrastructure or industrial production, processing,
23 or transportation; and

24 (12) new customer information platforms
25 designed to provide improved customer access, greater service

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1 options and expanded access to energy usage information."

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